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#### **1.46 Transmission Provider**

The Bonneville Power Administration, which owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff.

#### **1.47 Transmission Provider's Monthly Transmission System Peak (Intentionally Omitted)**

#### **1.48 Transmission Service**

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

#### **1.49 Transmission System**

The facilities owned, controlled or operated by the Transmission Provider that are used to provide transmission service under Part II and Part III of the Tariff.

### **2 Renewal Procedures**

#### **2.1 Initial Allocation of Available Transmission Capability (Intentionally Omitted)**

#### **2.2 Reservation Priority For Existing Firm Service Customers**

(a) Existing firm service customers (wholesale requirements and transmission-only, with a contract term of one-year or more), have the right to continue to take transmission service from the Transmission Provider when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer continues to purchase capacity and energy from the Transmission Provider or elects to purchase capacity and energy from another supplier. If at the end of the contract term, the Transmission Provider's Transmission System cannot accommodate all of the requests for transmission service the existing firm service customer must agree to accept a contract term at least equal to a competing

request by any new Eligible Customer and to pay the current just and reasonable rate, as approved by the Commission, for such service. This transmission reservation priority for existing firm service customers is an ongoing right that may be exercised at the end of all firm contract terms of one-year or longer.

(b) Section 2.2(a) does not apply to transmission service that was requested prior to October 1, 2001, except as provided in sections 2.2(b)(i), (ii), and (iii) below.

(i) Section 2.2(a) applies to BPA's historic wholesale full and partial requirements customers, direct service industry customers, and transmission-only customers served by transmission capacity supplied under pre-Order 888 FPT, IR and BPA Power Sales contracts with a contract term of one year or more over the Integrated Network ("Historic Transmission Service"). Such Historic Transmission Service shall also include transmission service that has been converted from transmission capacity supplied under such pre-Order 888 FPT, IR and BPA Power Sales contracts to (1) long-term firm transmission service under Parts II and III of this Tariff or other transmission agreement with the Transmission Provider; or (2) long-term firm transmission service under Parts II and III of this Tariff, or other transmission agreement with the Transmission Provider, where such capacity was used by a third party to serve the Transmission Customer's historic load. Section 2.2(a) applies to the amount of long-term firm transmission capacity held under such contract(s) or converted contract(s) at the time that the right is exercised. Section 2.2(a) applies whether such conversion occurred in the past or occurs in the future.

(ii) Section 2.2(a) also applies to service with a Service Commencement Date on or after October 1, 2001, unless such service was requested between April 20, 2000 and the day before the "Designated Day" referred to in section 2.2(b)(iii) below. For Transmission

Customers with advance reservations with a Service Commencement Date on or after October 1, 2001 that were requested prior to April 20, 2000, rights under section 2.2(a) are limited to three (3) consecutive rollovers of one (1) year each following the termination of such advance reservations. This paragraph does not apply to contracts or converted contracts referred to under section 2.2(b)(i) above.

(iii) Section 2.2(a) applies to long-term firm transmission service reservations with a Service Commencement Date on or after October 1, 2001, that were submitted on the Designated Day, September 25, 2000.

### **2.3 Conversion of Existing Agreements**

Eligible Customers with Integration of Resources (IR), Formula Power Transmission (FPT), Southern Intertie (IS), Point-to-Point (PTP), or Network Integration (NT) agreements existing on the effective date of this Tariff who wish to convert those agreements prior to their expiration into a Service Agreement under Parts II and III of this Tariff may do so subject to sections 17 or 29 and during the period October 1, 2001, to March 1, 2002. An Eligible Customer who converts must, unless otherwise agreed, request at least the same Reserved Capacity level and at least the same term as specified in the existing agreement at the same Point(s) of Delivery and Point(s) of Receipt. For conversions to or from Network Integration Transmission Service Agreements, the forecasted annual peak Network Load for fiscal year 2002 shall be used in place of Reserved Capacity level in applying this provision. This right is in addition to whatever rights the Transmission Customer may have under Section 2.2 of the Tariff.

### **2.4 Reduction in Transmission Demand and Termination of Service**

(a) With respect to Service Agreements that do not qualify for rights under section 2.2 above in accordance with the Transmission Provider's transitional business practices implementing section 2.2 and that have a Service Commencement Date on or before September 30, 2001 (only to the extent the request for service was made before April 20, 2000), a Transmission Customer may reduce Reserved Capacity or terminate firm transmission service under this Tariff upon the earlier of (i) 2 years after providing written notice to the Transmission